



September 28, 2023

Montana Board of Oil & Gas Conservation
Ben Jones
2535 St. Johns Avenue
Billings, MT 59102

**RE: White Rock Oil & Gas, LLC
Request for Determination of Decline Rate for
Applicable Tax Incentives**

Mr. Jones:

White Rock Oil & Gas, LLC respectfully requests a determination of the decline rate for the well listed below. The well was recompleted (refrac) as a horizontal Bakken producer and requires MBOGC evaluation so the appropriate severance tax reductions can be made available through the Montana Department of Revenue. White Rock will continue to work with MBOGC to develop adjusted production decline rates for this well as needed. The decline rate information is being submitted with this request.

API Number	Well Name	Recompletion Date (Refrac)
25-083-22382	BR 41-33H 52	February 2023

White Rock respectfully requests this matter be placed on the December 2023 hearing docket.

If you have any questions regarding the enclosed, please contact me at (214) 666-4826 or via email at elinthicum@whiterockog.com.

Sincerely,

Eric Linthicum

Eric Linthicum
Regulatory Manager

128 - 2023



October 24, 2023

Montana Board of Oil & Gas Conservation
Ben Jones
2535 St. Johns Avenue
Billings, MT 59102

**RE: White Rock Oil & Gas, LLC
Request for Determination of Decline Rate for
Applicable Tax Incentives**

Mr. Jones:

White Rock Oil & Gas, LLC respectfully requests a determination of the decline rate for the wells listed below. The wells were recompleted (refrac) horizontal Bakken producers and require MBOGC evaluation so the appropriate severance tax reductions can be made available through the Montana Department of Revenue. White Rock will continue to work with MBOGC to develop adjusted production decline rates for the wells. The decline rate information is being submitted with this request.

API Number	Well Name	Recompletion Date (Refrac)
25-083-22103	BR 14-29H	September 2023
25-083-22346	BR 34-13H 54	September 2023
25-083-22108	BR 41-19H	September 2023
25-083-22090	BR 44-15H 52	September 2023

White Rock respectfully requests this matter be placed on the December 2023 hearing docket.

If you have any questions regarding the enclosed, please contact me at (214) 666-4826 or via email at elinthicum@whiterockog.com.

Sincerely,

Eric Linthicum

Eric Linthicum
Regulatory Manager

128 - 2023



October 12, 2023

To: Montana Board of Oil and Gas Conservation
Attn: Mr. Ben Jones
2535 St. Johns Avenue
Billings, Montana 59102

RE: Determination of Production Decline Rate for Horizontal Well Recompletion Tax Incentives effective January 1, 2024

Mr. Jones,

EMEP respectfully submits the following wells for your consideration to (i) establish the base production decline rate of the wells, (ii) certify the referenced wells as horizontal recompletions, and (iii) receive the horizontal recompletion tax rate reduction on incremental production obtained from the horizontal recompletions, effective January 1, 2024, through the Montana Department of Revenue:

API Number	Well Name	Location	Recompletion Date
25-083-22638	ANDERSEN 1-4H	22N-59E - 4, SE SE	Sep-23
25-083-22431	BURNING TREE-PETHEY 36-3-25-H	25N-54E - 36, NE NW	Nov-22
25-083-22210	CAROLINE 1-32H	26N-53E - 21, NW NW	May-23
25-083-22414	DORIGHT ALFRED 26-4H	25N-54E - 26, NW NW	Sep-22
25-083-22178	DOUBLE V 1-21H	25N-53E - 21, SW SE	May-23
25-083-22244	FOSS RANCH 1-34H	26N - 53E - 34, NW NW	Sep-23
25-083-22351	GABE 1-18H	23N - 58E - 18, NW NW	Jun-23
25-083-22249	HOEFLE 2-22H	25N - 54E - 22, SE SE	Aug-23
25-083-22315	IRIGOIN 2-23H	25N - 53E - 23, SW SE	Oct-23
25-083-21962	STEPPLER 14-21H	25N - 54E - 21, NW NW	Oct-23
25-083-22040	STOCKADE-GUNDERSON 2-7H	24N - 54E - 02, SW SE	Jun-23

For your review, attached hereto are the requisite details to establish the base production decline rates for the above referenced wells, including forecasted decline curves for each individual well and the associated historical production.

Additionally, EMEP respectfully requests that you please schedule this application for the next available default docket, being December 7, 2023.

Should you have any questions related to the attached or need anything further from EMEP Operating, LLC, please do not hesitate to contact me at the below. I look forward to working with you further on this determination.

Thank you for your help,


-Kyle D. Dubiel
VP BD, Land & Legal
EMEP Operating, LLC
kdubiel@em-ep.com
O: 346.261.1474

129 - 2023

BEFORE THE BUREAU OF LAND MANAGEMENT, MONTANA STATE OFFICE
UNITED STATES DEPARTMENT OF THE INTERIOR

BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF CONTINENTAL RESOURCES, INC. FOR AN ORDER CREATING AN OVERLAPPING TEMPORARY SPACING UNIT COMPRISING ALL OF SECTIONS 14, 23, AND 26, TOWNSHIP 28 NORTH, RANGE 57 EAST, M.P.M., ROOSEVELT COUNTY, MT, AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREIN AT ANY LOCATION NOT CLOSER THAN 200' (HEEL/TOE) AND 500' (LATERAL) TO THE OTSU BOUNDARIES, VACATING MBOGC ORDER NOS. 2011-032, 2011-035, 2011-423, AND 2011-466, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

BLM DOCKET NO. 2-2024

MBOGC DOCKET NO. 130-2023

AMENDED APPLICATION

COMES NOW, Continental Resources, Inc., 20 N. Broadway, Oklahoma City, OK 73102 ("CLR" or "Applicant"), a corporation authorized to do business in the State of Montana, and makes application to the Montana Board of Oil and Gas Conservation ("MBOGC") for an order establishing an overlapping temporary spacing unit covering the Bakken/Three Forks Formation underlying the Application Lands (described below) ("OTSU").

1. Applicant owns interests within Sections 14, 23, and 26, Township 28 North, Range 57 East, M.P.M., Roosevelt County, MT ("Application Lands").
2. The Application Lands are subject to the following orders of the MBOGC.

Order No.	Twp	Section(s)	Description
2011-032	28N-57E	14	Temp. Spacing
1978-019	28N-57E	26	Delineation
1979-042	28N-57E	26	Field Amendment
2011-035	28N-57E	23, 26	Temp. Spacing
2011-423	28N-57E	23, 26	Well Density
2011-466	28N-57E	23, 26	Setbacks
2012-391	28N-57E	26	Class II Permit

3. According to the MBOGC's online well database, there are no wells producing from the Bakken/Three Forks Formation underlying the Application Lands.

4. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at a location within, but not closer than, 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of the OTSU. To preserve the correlative rights of all interest owners in the Application Lands, the MBOGC Orders described above should amended and/or vacated as follows.

a. Order Nos. 2011-032, 2011-035, 2011-423, and 2011-466 should be vacated as to the Application Lands.

5. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for MBOGC consideration of permanent spacing and other matters relating to production from said well.

6. The OTSU contains the following federal and Indian Lands tracts:

Tract	Status	Type
Sec 14, T.28N., R.57E.: W $\frac{1}{4}$ E $\frac{1}{2}$	Leased	BIA
Sec 14, T.28N., R.57E.: Lots 7, 8	Leased	BIA
Sec 14, T.28N., R.57E.: Lots 3, 4	Leased	BIA
Sec 23, T.28N., R.57E.: Lots 2, 3	Unleased	BLM
Sec 23, T.28N., R.57E.: Lots 5, 6	Leased	BIA
Sec 23, T.28N., R.57E.: Lot 1, NW $\frac{1}{4}$ NE $\frac{1}{4}$	Leased	BIA

7. NOW THEREFORE, Applicant respectfully requests as follows.

a. This matter be set for hearing, with notice given as required by law; and

b. After hearing the matter, the Board enter its order (i) creating an OTSU covering the Bakken/Three Forks Formation underlying the Application Lands, and authorizing the drilling of a horizontal Bakken/Three Forks formation well at any location within such OTSU but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, providing that operations for the drilling of such well must be commenced within one year from the date of such order and further providing that the OTSU shall be limited to production from the proposed horizontal well; (ii) vacating MBOGC Order Nos. 2011-032, 2011-035, 2011-423, and 2011-466 as to the Application Lands; and (iii) and such other and further relief as the MBOGC may deem appropriate.

DATED this 18th day of October, 2023.

CONTINENTAL RESOURCES, INC.

By:  _____

James Parrot, Its Attorney
Beatty & Wozniak, P.C.
1675 Broadway, Suite 600
Denver, CO 80202
jparrot@bwenergylaw.com
Ph: (303) 407-4458

BEFORE THE BUREAU OF LAND MANAGEMENT, MONTANA STATE OFFICE
UNITED STATES DEPARTMENT OF THE INTERIOR

BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

IN THE MATTER OF THE AMENDED APPLICATION OF CONTINENTAL RESOURCES, INC. FOR AN ORDER CREATING AN OVERLAPPING TEMPORARY SPACING UNIT COMPRISING ALL OF SECTIONS 13, 24, AND 25 TOWNSHIP 28 NORTH, RANGE 57 EAST, M.P.M., ROOSEVELT COUNTY, MT, AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREIN AT ANY LOCATION NOT CLOSER THAN 200' (HEEL/TOE) AND 500' (LATERAL) TO THE OTSU BOUNDARIES, CLARIFYING MBOGC ORDER NOS. 125-2013 AND 126-2013, VACATING MBOGC ORDER NO. 127-2013, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

BLM DOCKET NO. 3-2024

MBOGC DOCKET NO. 131-2023

AMENDED APPLICATION

COMES NOW, Continental Resources, Inc., 20 N. Broadway, Oklahoma City, OK 73102 ("CLR" or "Applicant"), a corporation authorized to do business in the State of Montana, and makes an amended application to the Montana Board of Oil and Gas Conservation ("MBOGC") for an order establishing an overlapping temporary spacing unit covering the Bakken/Three Forks Formation underlying the Application Lands (described below) ("OTSU").

1. Applicant owns interests within Sections 13, 24, and 25 Township 28 North, Range 57 East, M.P.M., Roosevelt County, Montana ("Application Lands").
2. The Application Lands are subject to the following orders of the MBOGC.

Order No.	Twp	Section(s)	Description
032-2011	28N-57E	13	Temp. Spacing
143-2010	28N-57E	24, 25	Temp. Spacing
318-2011	28N-57E	24, 25	Setbacks
125-2013	28N-57E	24, 25	Perm. Spacing
126-2013	28N-57E	24, 25	Pooling
127-2013	28N-57E	24, 25	Well Density
019-1978	28N-57E	25	Delineation
042-1979	28N-57E	25	Field Amendment

3. The following wells are located in the Application Lands

API	Operator	Name	Status	Field	SHL Sec	BHL Sec	Fm'n
25-085-21819	CLR	Grindland 34X-25C	Producing	Elm Coulee, Northeast	25	24	Bakken

4. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well at a location within, but not closer than, 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries of the OTSU. To preserve the correlative rights of all interest owners in the Application Lands, the MBOGC Orders described above should amended and/or vacated as follows.

a. MBOGC Order Nos. 125-2013 and 126-2013 should be amended as to the Application Lands to clarify that said orders are limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Grindland 34X-25C well.

b. MBOGC Order No. 127-2013 should be vacated as to the Application Lands.

5. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for Board consideration of permanent spacing and other matters relating to production from said well.

6. The OTSU contains the following federal and Indian Lands tracts:

Tract	Status	Type
Sec 13, T.28N., R.57E.: NW¼	Leased	BIA
Sec 13, T.28N., R.57E.: SW¼SE¼	Unleased	BLM

7. NOW THEREFORE, Applicant respectfully requests as follows.

a. This matter be set for hearing, with notice given as required by law; and

b. After hearing the matter, the Board enter its order (i) creating an OTSU covering the Bakken/Three Forks Formation underlying the Application Lands, and authorizing the drilling of a horizontal Bakken/Three Forks formation well at any location within such OTSU but not closer than 200' (heel/toe setback)/500' (lateral setback) to the exterior boundaries thereof, providing that operations for the drilling of such well must be commenced within one year from the date of such order and further providing that the OTSU shall be limited to production from the proposed horizontal well; (ii) amending MBOGC Order Nos. 125-2013 and 126-2013 as to the Application Lands to clarify that said orders are limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Grindland 34X-25C well; (iii) vacating MBOGC Order No. 127-2013 as to the Application Lands; and (iv) and such other and further relief as the MBOGC may deem appropriate.

DATED this 9th day of November, 2023.

CONTINENTAL RESOURCES, INC.

By: 

James Parrot, Its Attorney
Beatty & Wozniak, P.C.
1675 Broadway, Suite 600
Denver, CO 80202
jparrot@bwenerylaw.com
Ph: (303) 407-4458

BEFORE THE BUREAU OF LAND MANAGEMENT, MONTANA STATE OFFICE
UNITED STATES DEPARTMENT OF THE INTERIOR

BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

IN THE MATTER OF THE AMENDED APPLICATION OF CONTINENTAL RESOURCES, INC. FOR AN ORDER CREATING AN OVERLAPPING TEMPORARY SPACING UNIT COMPRISING ALL OF SECTIONS 13, 14, 23, 24, 25, AND 26 TOWNSHIP 28 NORTH, RANGE 57 EAST, M.P.M., ROOSEVELT COUNTY, MT, AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREIN AT ANY LOCATION NOT FURTHER THAN 500' FROM THE OTSU N-S CENTER SECTION LINE AND NOT CLOSER THAN 200' TO THE OTSU N-S BOUNDARIES, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

BLM DOCKET NO. 4-2024

MBOGC DOCKET NO. 132-2023

AMENDED APPLICATION

COMES NOW, Continental Resources, Inc., 20 N. Broadway, Oklahoma City, OK 73102 ("CLR" or "Applicant"), a corporation authorized to do business in the State of Montana, and makes an amended application to the Montana Board of Oil and Gas Conservation ("MBOGC") for an order establishing an overlapping temporary spacing unit covering the Bakken/Three Forks Formation underlying the Application Lands (described below) ("OTSU").

1. Applicant owns interests within Sections 13, 14, 23, 24, 25, and 26, Township 28 North, Range 57 East, M.P.M., Roosevelt County, MT ("Application Lands").
2. The Application Lands are subject to the following orders of the MBOGC.

Order No.	Twp	Section(s)	Description
032-2011	28N-57E	13, 14	Temp. Spacing
143-2010	28N-57E	24, 25	Temp. Spacing
318-2011	28N-57E	24, 25	Setbacks
125-2013	28N-57E	24, 25	Perm. Spacing
126-2013	28N-57E	24, 25	Pooling
127-2013	28N-57E	24, 25	Well Density
019-1978	28N-57E	25, 26	Delineation
042-1979	28N-57E	25, 26	Field Amendment
035-2011	28N-57E	23, 26	Temp. Spacing
423-2011	28N-57E	23, 26	Well Density
466-2011	28N-57E	23, 26	Setbacks

Order No.	Twp	Section(s)	Description
391-2012	28N-57E	26	Class II Permit

3. According to the MBOGC's online well database, the following well is producing from the Bakken/Three Forks Formation underlying the Application Lands.

API	Operator	Name	Status	Field	SHL Sec	BHL Sec	Fm'n
25-085-21819	CLR	Grindland 34X-25C	Producing	Elm Coulee, Northeast	25	24	Bakken

4. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well with a lateral not further than 500' from the north-south center section line of the OTSU (the section line dividing (i) Sections 13, 24, and 25 from (ii) Sections 14, 23, and 26), with the heel/toe to be completed no closer than 200' to the northern and southern exterior boundaries of the OTSU.

5. Applicant has submitted an application concurrently herewith requesting an order: (i) establishing an OTSU covering Sections 13, 24, and 25 of the Application Lands; (ii) amending Order Nos. 125-2013 and 126-2013 as to the Application Lands to clarify that said orders are limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Grindland 34X-25C well; and (iii) vacating Order No. 127-2013.

6. Applicant has submitted an application concurrently herewith requesting an order: (i) establishing an OTSU covering Sections 14, 23, and 26 of the Application Lands; and (ii) vacating Order Nos. 2011-032, 2011-035, 2011-423, and 2011-466.

7. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for MBOGC consideration of permanent spacing and other matters relating to production from said well.

8. The OTSU contains the following federal and Indian Lands tracts:

Tract	Status	Type
Sec 13, T.28N., R.57E.: NW $\frac{1}{4}$	Leased	BIA
Sec 13, T.28N., R.57E.: SW $\frac{1}{4}$ SE $\frac{1}{4}$	Unleased	BLM
Sec 14, T.28N., R.57E.: W $\frac{1}{4}$ E $\frac{1}{2}$	Leased	BIA
Sec 14, T.28N., R.57E.: Lots 7, 8	Leased	BIA
Sec 14, T.28N., R.57E.: Lots 3, 4	Leased	BIA
Sec 23, T.28N., R.57E.: Lots 2, 3	Unleased	BLM
Sec 23, T.28N., R.57E.: Lots 5, 6	Leased	BIA
Sec 23, T.28N., R.57E.: Lot 1, NW $\frac{1}{4}$ NE $\frac{1}{4}$	Leased	BIA

9. NOW THEREFORE, Applicant respectfully requests as follows.

a. This matter be set for hearing, with notice given as required by law;

b. After hearing the matter, the Board enter its order: (i) creating an OTSU covering the Bakken/Three Forks Formation underlying the Application Lands, and authorizing the drilling of a horizontal Bakken/Three Forks formation well within such OTSU at any location but not further than 500' from the north-south center section line of the OTSU (the line dividing (a) Sections 13, 24, and 25 from (b) Sections 14, 23, and 26) and not closer than 200' to the northern and southern exterior boundaries of the OTSU; (ii) providing that operations for the drilling of such well must be commenced within one year from the date of such order and further providing that the OTSU shall be limited to production from the proposed horizontal well; and (iii) and such other and further relief as the MBOGC may deem appropriate.

DATED this 9th day of November, 2023.

CONTINENTAL RESOURCES, INC.

By: 
James Parrot, Its Attorney
Beatty & Wozniak, P.C.
1675 Broadway, Suite 600
Denver, CO 80202
jparrot@bwenergylaw.com
Ph: (303) 407-4458

BEFORE THE BUREAU OF LAND MANAGEMENT, MONTANA STATE OFFICE
UNITED STATES DEPARTMENT OF THE INTERIOR

BEFORE THE BOARD OF OIL AND GAS CONSERVATION
OF THE STATE OF MONTANA

IN THE MATTER OF THE APPLICATION OF CONTINENTAL RESOURCES, INC. FOR AN ORDER CREATING AN OVERLAPPING TEMPORARY SPACING UNIT COMPRISING ALL OF SECTIONS 13, 24, AND 25 TOWNSHIP 28 NORTH, RANGE 57 EAST, M.P.M., AND SECTIONS 18, 19, AND 30 TOWNSHIP 28 NORTH, RANGE 58 EAST, M.P.M., ROOSEVELT COUNTY, MT, AUTHORIZING THE DRILLING OF A HORIZONTAL BAKKEN/THREE FORKS FORMATION WELL THEREIN AT ANY LOCATION NOT FURTHER THAN 500' FROM THE OTSU N-S CENTER SECTION LINE AND NOT CLOSER THAN 200' TO THE OTSU N-S BOUNDARIES, AND SUCH OTHER AND FURTHER RELIEF AS THE MBOGC MAY DEEM APPROPRIATE

BLM DOCKET NO. 5-2024

MBOGC DOCKET NO. 133-2023

AMENDED APPLICATION

COMES NOW, Continental Resources, Inc., 20 N. Broadway, Oklahoma City, OK 73102 ("CLR" or "Applicant"), a corporation authorized to do business in the State of Montana, and makes application to the Montana Board of Oil and Gas Conservation ("MBOGC") for an order establishing an overlapping temporary spacing unit covering the Bakken/Three Forks Formation underlying the Application Lands (described below) ("OTSU").

1. Applicant owns interests within Sections 13, 24, and 25, Township 28 North, Range 57 East, M.P.M., and Sections 18, 19, and 30, Township 28 North, Range 58 East, M.P.M., Roosevelt County, MT ("Application Lands").
2. The Application Lands are subject to the following orders of the MBOGC.

Order No.	Twp	Section(s)	Description
032-2011	28N-57E	13, 14	Temp. Spacing
143-2010	28N-57E	24, 25	Temp. Spacing
318-2011	28N-57E	24, 25	Setbacks
125-2013	28N-57E	24, 25	Perm. Spacing
126-2013	28N-57E	24, 25	Pooling
127-2013	28N-57E	24, 25	Well Density
019-1978	28N-57E	25, 26	Delineation
042-1979	28N-57E	25, 26	Field Amendment
099-2010	28N-58E	18, 19	Temp. Spacing
253-2011	28N-58E	18, 19	Perm. Spacing

Order No.	Twp	Section(s)	Description
284-2012	28N-58E	18, 19	Well Density
088-2015	28N-58E	18, 19	Pooling
159-2010	28N-58E	30	Temp. Spacing
104-2011	28N-58E	30	Setbacks
004-2013	28N-58E	30	Perm. Spacing
005-2013	28N-58E	30	Well Density
087-2015	28N-58E	30	Pooling

3. According to the MBOGC's online well database, the following wells are producing from the Bakken/Three Forks Formation underlying the Application Lands.

API	Operator	Name	Status	Field	SHL Sec	BHL Sec	Fm'n
25-085-21819	CLR	Grindland 34X-25C	Producing	Elm Coulee, Northeast	25	24	Bakken
25-085-21757	Oasis ¹	Beulah Irene Federal 19-18H	Producing	Elm Coulee, Northeast	19	18	Bakken
25-085-21785	Oasis ¹	Dixie Federal 2758 14-6H	Producing	Elm Coulee, Northeast	6	30	Bakken

4. To more efficiently and economically recover Bakken/Three Forks formation reserves underlying the captioned lands, Applicant proposes to drill a horizontal Bakken/Three Forks formation well with a lateral not further than 500' from the north-south center section line of the OTSU (the section line dividing (i) Sections 13, 24, and 25 from (ii) Sections 18, 19, and 30), with the heel/toe to be completed no closer than 200' to the northern and southern exterior boundaries of the OTSU.

5. Applicant has submitted an application concurrently herewith requesting an order: (i) establishing an OTSU covering Sections 13, 24, and 25 of the Application Lands; (ii) amending Order Nos. 125-2013 and 126-2013 as to the Application Lands to clarify that said orders are limited to oil and associated natural gas produced from the Bakken/Three Forks formation from the Grindland 34X-25C well; and (iii) vacating Order No. 127-2013.

6. Applicant will, within 90 days of successful completion of the proposed horizontal operation, file an application for MBOGC consideration of permanent spacing and other matters relating to production from said well.

7. The OTSU contains the following federal and Indian Lands tracts:

Tract	Status	Type
Sec 13, T.28N., R.57E.: NW $\frac{1}{4}$	Leased	BIA
Sec 13, T.28N., R.57E.: SW $\frac{1}{4}$ SE $\frac{1}{4}$	Unleased	BLM
Sec 18, T.28N., R.58E.: SE $\frac{1}{4}$ SW $\frac{1}{4}$	Leased	BIA

¹ Oasis Petroleum North America LLC

Tract	Status	Type
Sec 19, T.28N., R.58E.: NE¼NW¼, NE¼SW¼, SE¼NW¼	Leased	BIA

8. NOW THEREFORE, Applicant respectfully requests as follows.

a. This matter be set for hearing, with notice given as required by law;

b. After hearing the matter, the Board enter its order (i) creating an OTSU covering the Bakken/Three Forks Formation underlying the Application Lands, and authorizing the drilling of a horizontal Bakken/Three Forks formation well within such OTSU at any location but not further than 500' from the north-south center section line of the OTSU (the line dividing (a) Sections 13, 24, and 25 from (b) Sections 18, 19, and 30) and not closer than 200' to the northern and southern exterior boundaries of the OTSU, (ii) providing that operations for the drilling of such well must be commenced within one year from the date of such order and further providing that the OTSU shall be limited to production from the proposed horizontal well; and (iii) and such other and further relief as the MBOGC may deem appropriate.

DATED this 9th day of November, 2023.

CONTINENTAL RESOURCES, INC.

By: 

James Parrot, Its Attorney
Beatty & Wozniak, P.C.
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